		For All Territory Serve Cooperative's Transm P.S.C.KY.NO.	ission System		
		First Revised	SHEET NO	71	
Rig Rivers Electric Corporation (Name of Utility)		CANCELLING P.S.C.KY.NO. 23			
		Original	SHEET NO	71	
]	RULES AND REGULATIONS			
16.	ENVIRONMENTAL :	SURCHARGE:			

To all Big Rivers Electric Corporation's ("Big Rivers') Members. Availability:

The Environmental Surcharge ("ES") is a mandatory rider to all sales by Big Rivers to its Members, including Base Energy sales to the Smelters under the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to the Smelters, but excluding (i) Supplemental and Back-Up Energy sales to the Smelters under those two agreements, and (ii) Backup Power Service and Energy Imbalance Service to Kenergy for Domtar Paper Company, LLC (in the aggregate, "Jurisdictional Sales").

Rate:

The ES shall provide for monthly adjustments based on a charge per kWh equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

$$CESF = Net Jurisdictional E(m)/Jurisdictional S(m)$$
 (T)

MESF = CESF - BESF

MESF = Monthly Environmental Surcharge Factor

CESF = Current Environmental Surcharge Factor

(Signature of Officer)

BESF = Base Environmental Surcharge Factor of \$0.00000/kWh

Where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and S(m) is the kWh sales for the current expense month as set forth below.

| KENTUCKY | PUBLIC SERVICE COMMISSION |

DATE OF ISSUE December 17, 2010

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DATE EFFECTIVE July 17, 2009 EXECUTIVE DIRECTOR

TARIFF BRANC

(T)

EFFECTIVE

7/17/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

			For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. 23			
			First Revised	SHEET NO	72	
Big Rivers Electric Corpo	ration		CANCELLING F	P.S.C.KY.NO.	23	
(Name of Utility)			Original	SHEET NO	72	
		RULES AT	ND REGULATIO	NS		
Definitions:						
(1)	E(m) =	OE – BAS				(T)
Where	:					
	(a)	Expenses, defin	ed as the operati	ution Control Operating and maintenance ender approved environs	xpense	(T)
	(b)	BAS is the net p Allowance Sale		y-Products and Emissi	ion	(T)
(2)	 (2) Total E(m) is multiplied by the Jurisdictional Allocation Ratio to arrive at Jurisdictional E(m). The Jurisdictional Allocation Ratio is the ratio of the kWh Jurisdictional Sales to which the ES will be applied for the current expense month, divided by the sum of kWh of (i) Jurisdictional Sales, (ii) off-system sales, (iii) Supplemental and Back-Up sales to the Smelters, and (iv) Backup Power Service and Energy Imbalance Service to Kenergy for Domtar Paper Company, LLC for the current expense month. (3) Jurisdictional E(m) is adjusted for Over/(Under) Recovery and, if ordered by the Public Service Commission, a Prior Period Adjustment to arrive at Net Jurisdic E(m). 				(T)	
(3)						

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF-R:-DEROUEN
DATE OF ISSUE <u>December 17, 2010</u> DATE EFFECTIVE <u>J</u> ISSUED BY Mark A Farly Big Rivers Electric Corporation, 201 3	
(Signature of Officer)	Bunt Kirtley
	EFFECTIVE
	7/17/2009

The current expense month (m) shall be the second month preceding the month in which the ES is billed.

(T)

(4)